City of Kelowna

MEMORANDUM

DATE: June 22, 2004 FILE: 1824-02

TO: City Manager

FROM: Electrical Manager

RE: ELECTRICAL UTILITY RATES

RECOMMENDATION:

THAT Council approve a change to the City's electrical utility rates resulting in a 4.4% increase in annual residential customer revenues, a 4.3% increase in municipal and school customer revenues and a 4.2% increase in commercial customer revenues;

AND THAT staff be instructed to prepare the required bylaw;

AND FURTHER THAT the approved changes be implemented with the first billing cycle in August, 2004.

BACKGROUND:

History

- 1. On August 26, 1996, Council adopted a schedule of principles to be used for restructuring City of Kelowna electrical utility service rates and directed that an electrical service rate structure recommendation report incorporating these principles be prepared.
- 2. Over the past 7 years (1997 to 2003) Council has approved various rate structure changes that included both rate increases and decreases bringing all rate codes more in line to their revenue to cost ratios.
- 3. In May 2004, Aquila/FortisBC Inc. increased the Wholesale Service rate to the City of Kelowna by approximately 4.3%.

A major objective of the ongoing restructuring of the Electrical Utility rates is to establish rates based on consumption and demand requirements rather than on the use of the electrical power. The recommended changes incorporate the principles adopted by Council for the restructuring of the electrical utility service rates. It has allowed changes to be made to rate codes to more closely align rate code revenues with their cost of service.

The recommended changes are mainly to pass along the same 4.3% increase that the bulk power purchase has experienced. Overall, the recommended changes provide for a 4.3% revenue increase.

Revenues from rate codes 101-107 (residential electricity) will increase by 4.3%. The average single family residential customer, without electric heat, will have a monthly increase of approximately \$2.18. The attached Schedule 1 shows the impact at various consumption levels for residential customers in these rate codes.

Rate code 116 (Apartment General Service/Demand) and rate codes 201/204 (Secondary Power Apartments) have different % changes at different steps of consumption. This was done to make the rates comparable with similar type general service charges. The actual % impact will be different depending on the customers' monthly consumption levels.

Changes to the general service commercial rate codes involved leaving the initial rate block the same and then increasing the remaining rate blocks by 4.3%. This was done as part of the rate restructuring to align with their cost of service.

Municipal and school rate codes are also recommended to increase by 4.3% for all steps in the consumption charge.

The attached Schedule 2 shows the difference between the existing rates and the proposed new rates.

R. Carle Electrical Manager John Vos, P. Eng. Director of Works & Utilities

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Attachments

cc: Director of Financial Services Financial Planning Manager Investments & Payroll Manager

Schedule 1

RESIDENTIAL RATE COMPARISON - RATE CODES 101-107

BASED ON THE FOLLOWING RATES (\$/kWH):

	CURRENT	NEW	% CHANGE
1st kWH	8.87	9.25	4.28%
Balance	0.05745	0.05992	4.30%

<u>KW USED CU</u>	IRRENT RATE	NEW RATE	DIFFERENCE	<u>% CHANGE</u>
125	15.99	16.68	0.69	4.3%
250	23.18	24.17	1.00	4.3%
200 500	37.54	39.15	1.61	4.3%
730	50.75 *	52.93	2.18	4.3%
825	56.21 **	58.62	2.42	4.3%
1,000	66.26	69.11	2.85	4.3%
1,250	80.63	84.09	3.47	4.3%
1,500	94.99	99.07	4.08	4.3%
2,000	123.71	129.03	5.32	4.3%
3,000	181.16	188.95	7.79	4.3%
5,000	296.06	308.79	12.73	4.3%
10,000	583.31	608.39	25.08	4.3%

* Average single family residential (no electric heat) 730 kWH's per month.

** Average single family residential (with electric heat) 825 kWH's per month.

<u>Schedule 2</u>

ELECTRICAL UTILITY REVENUES - SUMMARY RATE CODE CHANGES 2004 # OF ANNUAL REVENUES									
RATE CODE	<u>CUST.</u>	CURRENT	PROPOSED	DIFFERENCE % CHANG					
RESIDENTIAL									
101-107 RESIDENTIAL	10,815	6,909,650	7,206,760	297,110	4.3%				
116 - POWER B	125	1,287,000	1,352,300	65,300	5.1%				
201, 204 PWR APARTMENT	80	109,570	113,450	3,880	3.5%				
202 WTR HTG APTS	5	6,030	6,290	260	4.3%				
	11,025	8,312,250	8,678,800	366,550	4.4%				
COMMERCIAL									
211 TEMP PWR	40	27,900	29,100	1,200	4.3%				
213,218,219 SMALL GENERAL SE	967	1,841,000	1,909,920	68,920	3.7%				
214 WTR HEAT PWR	8	2,130	2,300	170	8.0%				
215 GENERAL SERVICE/DEMANI	287	2,873,000	2,993,800	120,800	4.2%				
220 PRIMARY POWER	10	500,400	522,100	21,700	4.3%				
223 LARGE PRIMARY	1	492,200	513,550	21,350	4.3%				
224 MEDIUM PRIMARY	8	2,599,600	2,712,500	112,900	4.3%				
IRRIGATION POWER	32	6,000	6,260	260	4.3%				
	1,353	8,342,230	8,689,530	347,300	4.2%				
MUNICIPAL & SCHOOLS									
226 SCHOOLS	19	185,500	193,450	7,950	4.3%				
227 CITY OF KELOWNA	69	1,092,700	1,139,680	46,980	4.3%				
MISC - ST LIGHTS/SIGNALS	4	101,460	105,800	4,340	4.3%				
	92	1,379,660	1,438,930	59,270	4.3%				
TOTAL	12,470	18,034,140	18,807,260	773,120	4.3%				
WHOLESALE POWER COST		12,654,400	13,201,750	547,350	4.3%				

FLECTRICAL UTILITY REVENUES - SUMMARY RATE CODE CHANGES 2004